



CAAFI Prescreening

Motivation, process, and an example



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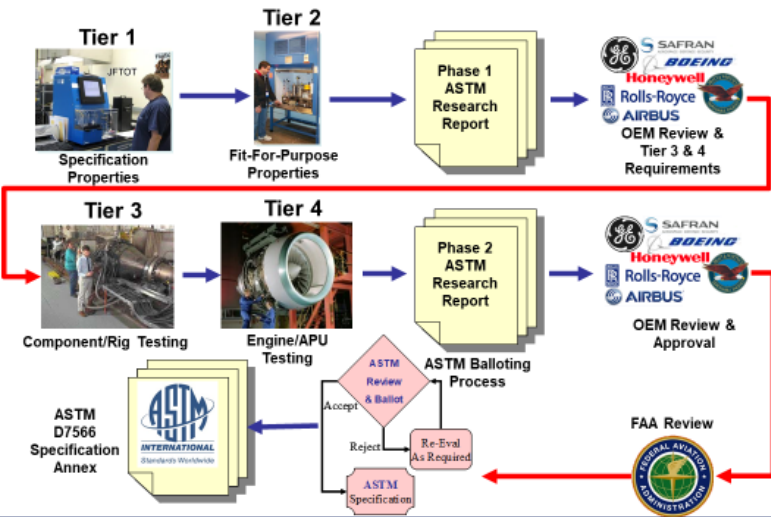


University of Dayton
HEAT Lab

Alt. fuel evaluation and qualification route:

The motivation for the National Jet Fuels Combustion Program (NJFCP)

ASTM D4054 Evaluation Process



- Each Tier increases volume required and testing costs
 - Previous evolutions require 5 years and tens of thousands of gallons
- NJFCP's mission: 'streamline the evaluation process for alt. fuels'
- Focused on Engine Operability
 - Lean blowout
 - Cold ignition
 - Altitude relight
- Maximize variance in
 1. fuels,
 2. conditions, and
 3. geometry

EAR 99 - Non-Proprietary

National Jet Fuels Combustion Program

Contributions from:

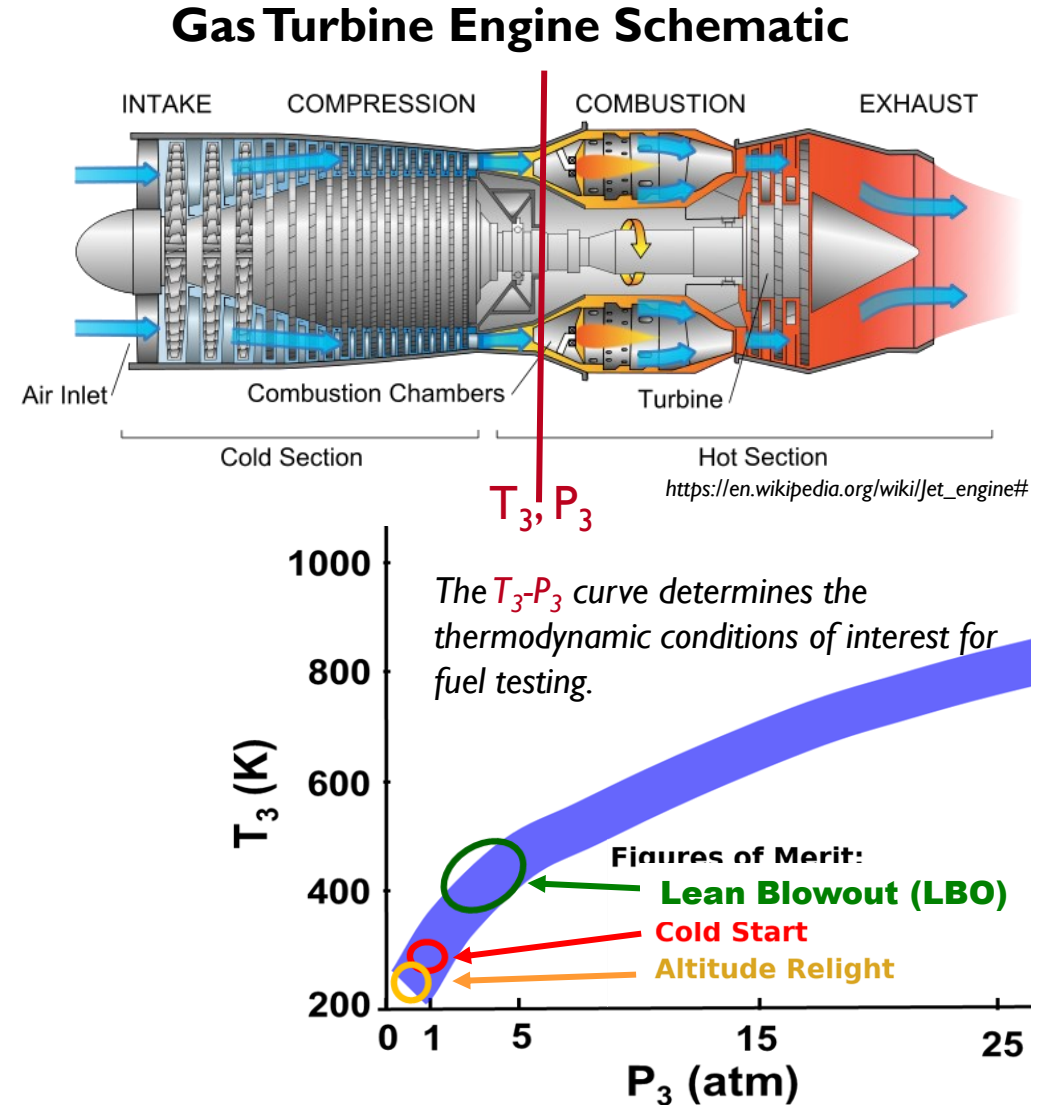
- 3 continents
- 6 countries
- 40 institutions
- 150 researchers

The National Jet Fuels Combustion Program (NJFCP) is a collaborative effort involving 40 institutions and 150 researchers across 6 countries and 3 continents. The program is supported by a wide range of industry and academic partners, including NIST, Canada ARC-CARC, NAVY AIR, Parker Aerospace, United Technologies Research Center, Rolls-Royce, ANSYS, Honeywell, Williams International, ARL, ASCENT, DLR, GE, and various universities such as Georgia Tech, Stanford, Purdue, UConn, Oregon State, University of Dayton, Trinity College Dublin, University of Cambridge, University of Sheffield, USC University of Southern California, and University of Illinois.

NJFCP Accomplishments

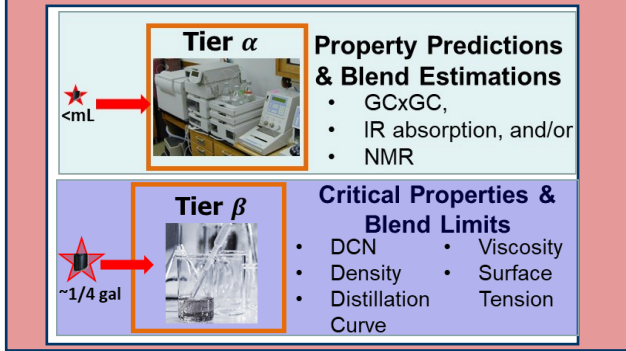
A novel combustor stabilization mechanisms was discovered

- Evaluation of ~ 12 fuels across dozens of experimental devices
- Analysis suggests bounding of ~ 8 properties can account for $\sim 90\%$ of all observed variance
 - Remaining variance is attributed to coupling of mass transfer and autoignition propensity
 - One unexplained observation remains.
- Referee Rig operability limits at relevant conditions match all known OEM hardware trends
- CFD matches operability trends for several fuels and conditions
- Process for custom chemical kinetics developed



NJFCP Outcomes and Learnings

Prescreening



Tier	Measured Property	Predicted Property	Vol. (mL)	No. tested
α	GCxGC	LHV, Density, Surface tension, Freeze point, Viscosity, DCN, Flash point	1	61
	Distillation			
β	Density	LHV	10	38
	Viscosity			
	Surface ten.			
	Freeze point			
	Flash point			
	DCN		140	8

Guide compositions to meet properties most likely to eclipse Tier 3 and 4 operability tests with minimal volume requirements

Volumes needed for various testing Tiers

Tier	$\mathcal{O}(\text{gal})$
α	$\sim 10^{-6}$
β	$\sim 10^{-1}$
1 & 2	$\sim 10^2$
2.5	$\sim 10^2$
3 & 4	$\sim 10^3$

← Prescreening

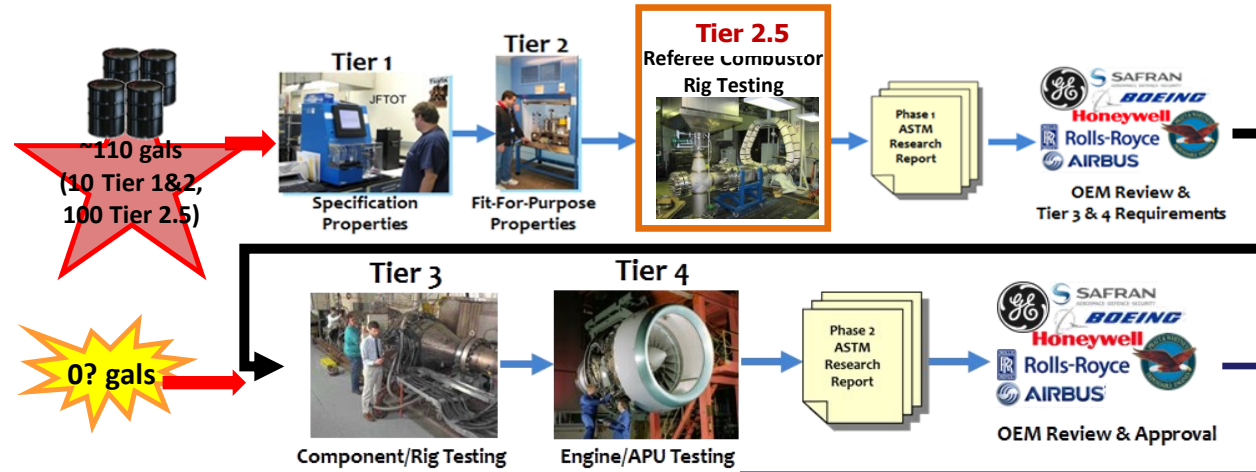
← Referee Rig

← Referee Rig

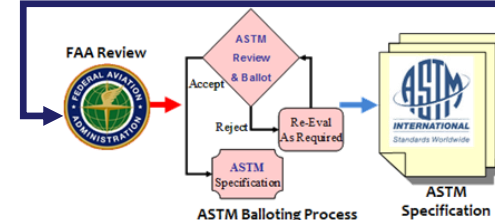
← Referee Rig

← Referee Rig

Proposed ASTM D4054



0? gals



Elimination and/or minimization of operability tests (Tier 3 and 4)

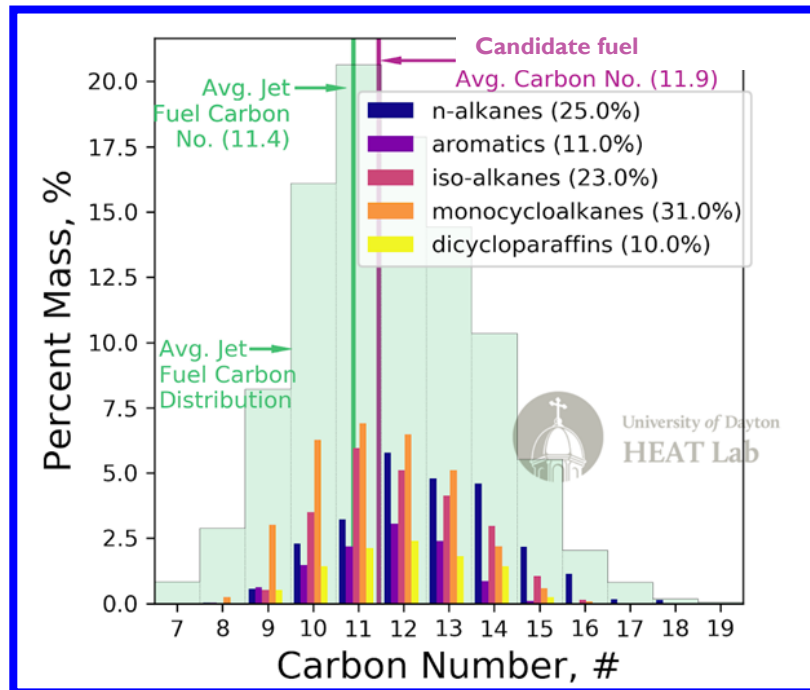
There is no evidence that operability tests need to be done at OEM facilities.

- That does not mean there isn't reason to do so, however.

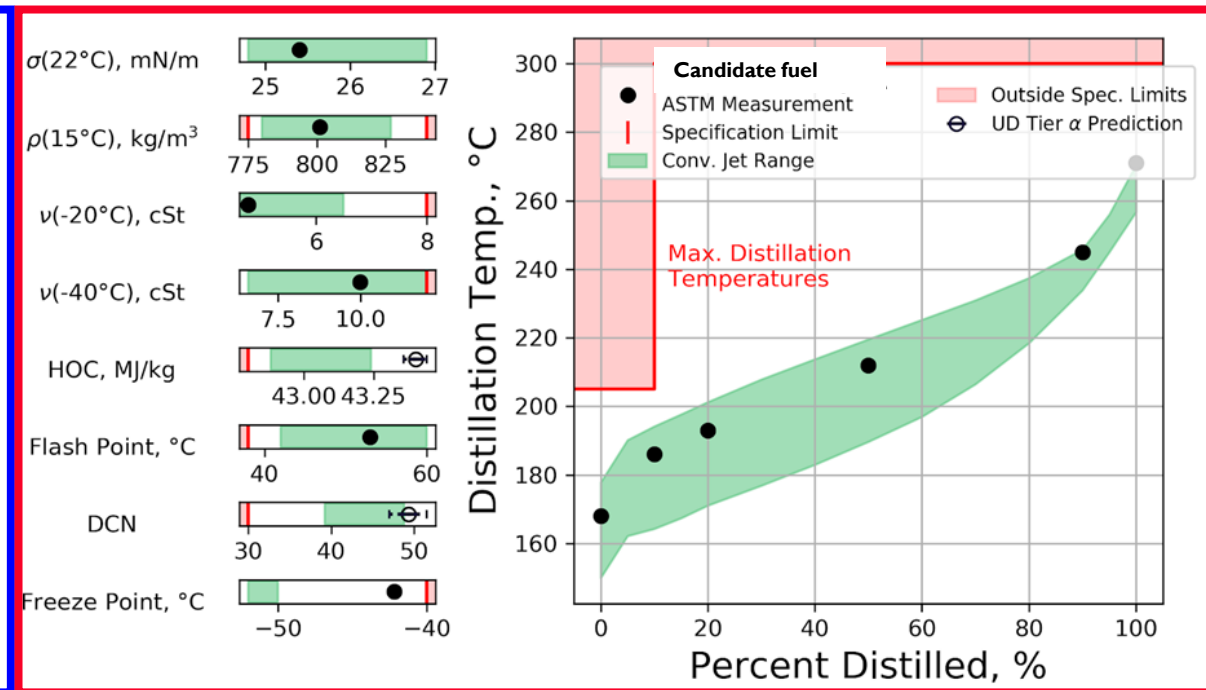
Prescreening example

Tier α and β prescreening dash-board

Compositional Comparison

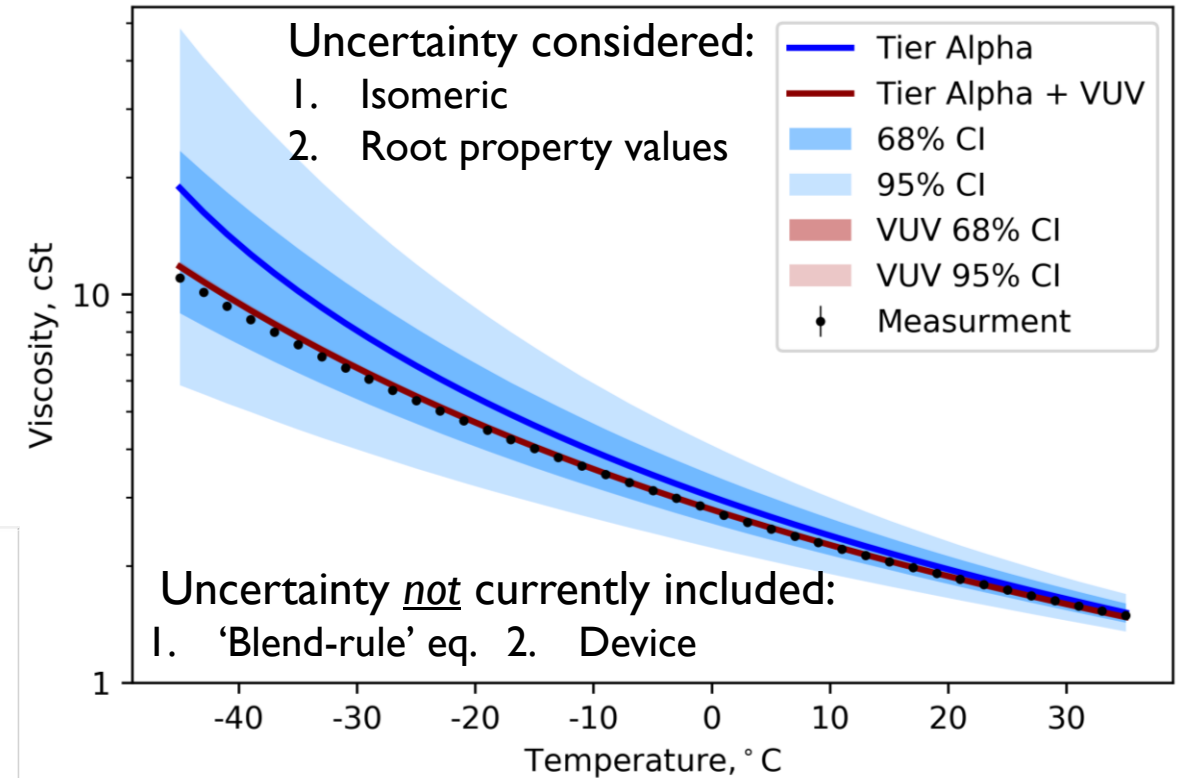
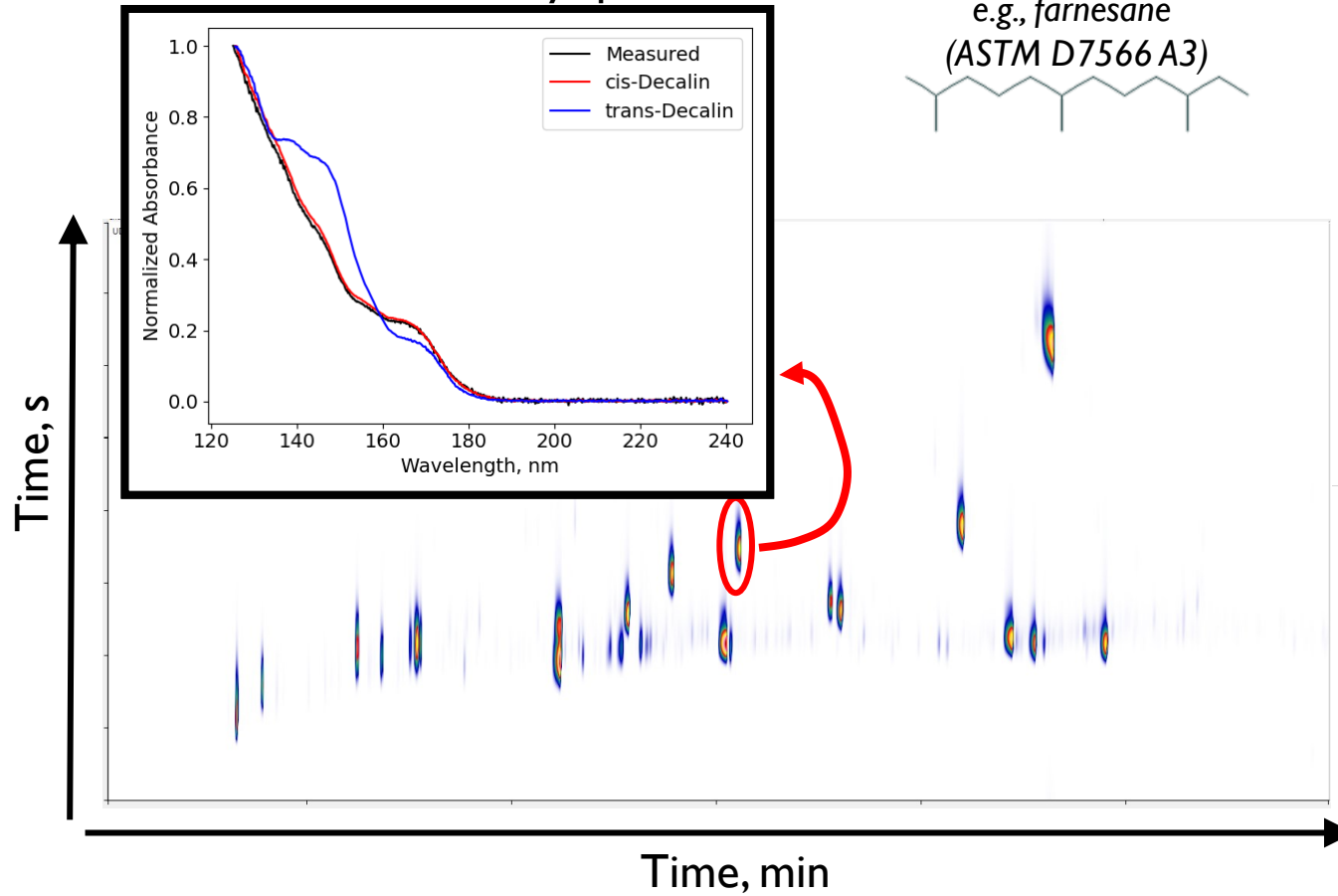


Operability Comparison



VUV identification with GCxGC separation

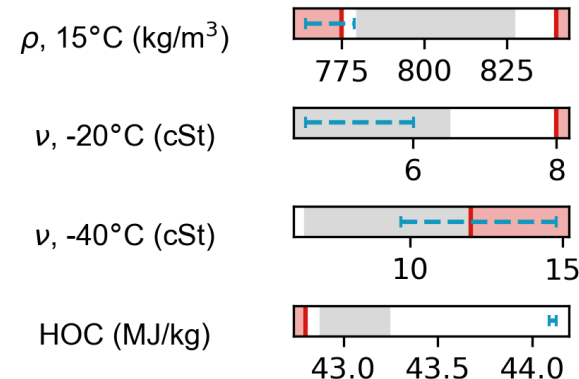
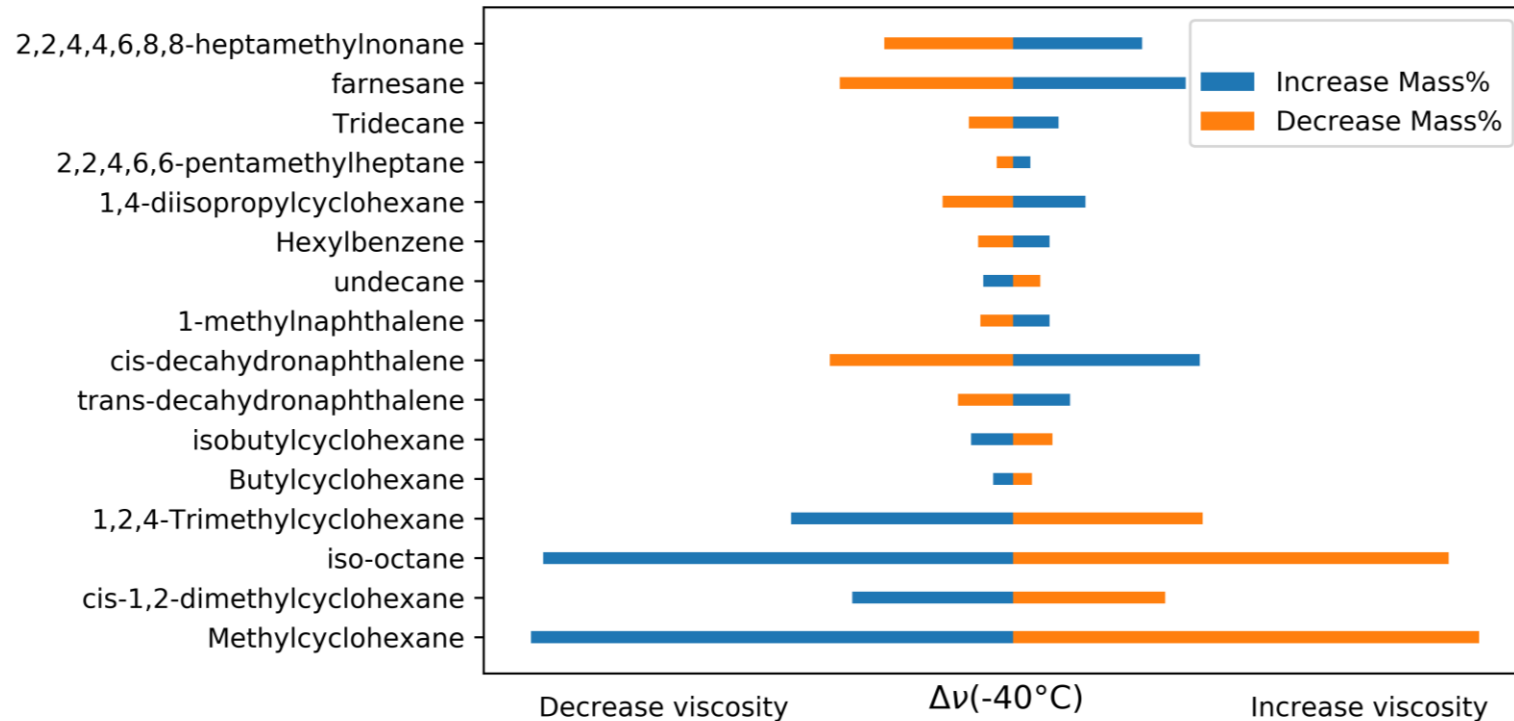
- ~2/3 of samples arrive in with <3 mL
 - Critical properties are predicted
- SAFs can have 'strange' and very specific isomeric structures
 - Isomeric uncertainty quantification is critical



- 3-5k molecules and their associate properties are leveraged for predictions
- Blind Tier α predictions are compared with the VUV identification

Sensitivity analysis by property and specific analyte (or group)

- Some distillation cuts or process can have several properties off.
- Sensitivity analysis can illuminate which analyte(s) or hydrocarbon type(s) can facilitate compliance.
- Both property predictions and the associated sensitivity analysis can be done in the absence of sample but with some composition information



Conclusions

- ~8 different labs and companies have sent samples
- Some labs have changed/iterated methods significantly
- Technology development is useful at 1-3 mL
 - Expansion to additional simultaneous diagnostics would clarify and
 - Physical property measurements at very low volumes
- Three learnings a year+ in:
 - Distillation matters!
 - 160-240°C works well but could be diluted depending on feedstock-process
 - Depending on the hydrocarbon types, lighter or heavier cuts could be more compatible.
 - Trace materials are important (N and O)
 - Single component fuels will undergo more scrutiny.
- SAFs per expectation can be very strange

Thank you!

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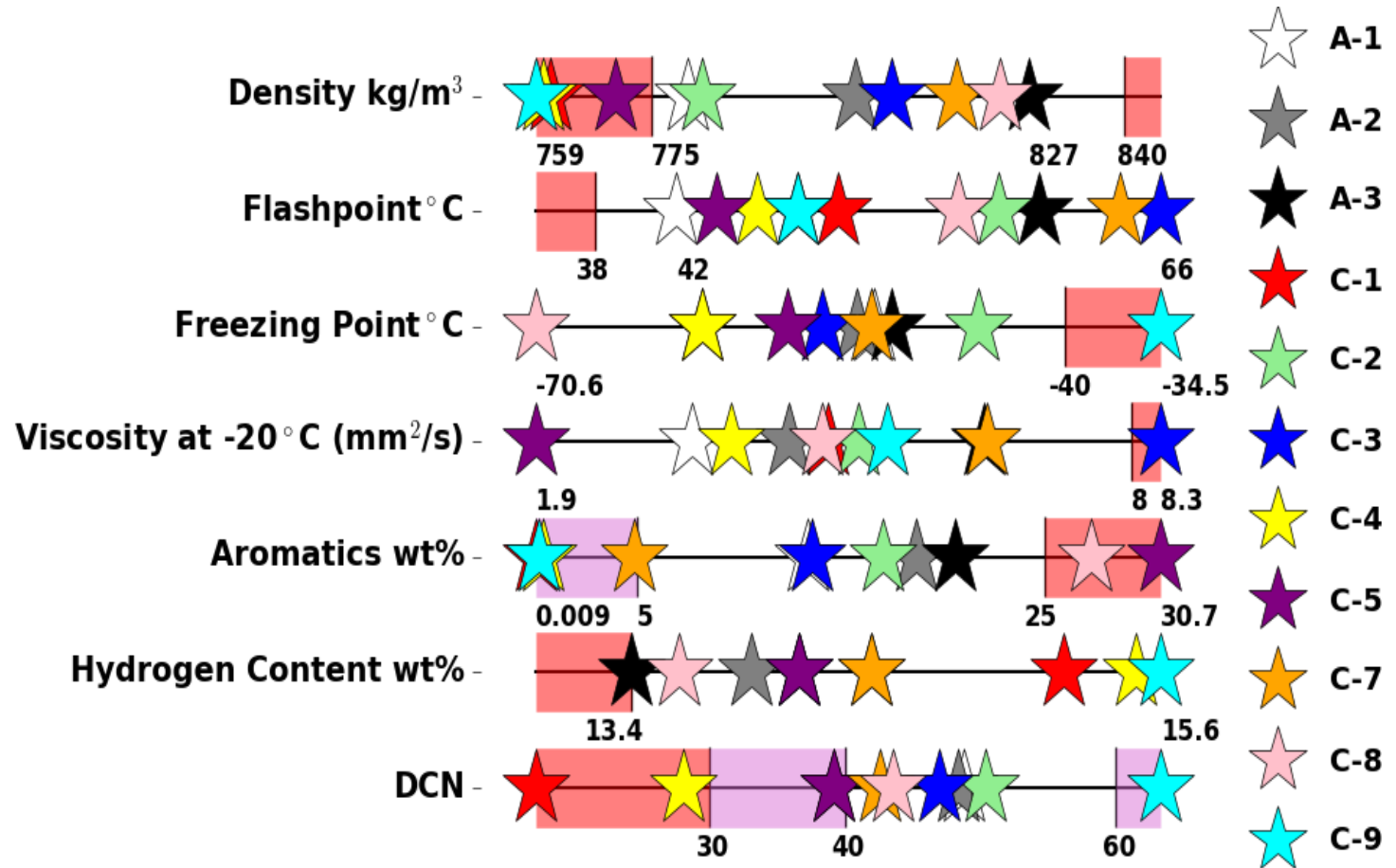
**ACKNOWLEDGEMENTS:
FAA AEE/ASCENT, DOE BETO, AFRL/RQTF&RQTC, AND
NASA**

NJFCP Fuels

Category A: conventional fuels

- A-1: 'Best' case
- A-2: 'Average' case
- A-3: 'Worse' case

Category C: fuels that characterize alternative fuels with extreme properties



Outside Spec. Limits or Conv. Fuel Experience
 Limited Conv. Fuel Experience