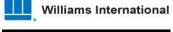
National Jet Fuels Combustion Program



















U.S. Department of Commerce



Low Volume Evaluation of Alternative **Jet Fuels and Data Library**

Med Colket

Retired Senior Fellow United Technologies Research Center

Josh Heyne University of Dayton

Tonghun Lee University of Illinois - UC

CAAFI Biennial General Meeting (CBGM) & Integrated ASCENT Symposium Agenda

> **Marriott Metro Center.** Washington D.C.

5 December 2018





The University Sheffield.





Georgia Institute
of Technology



















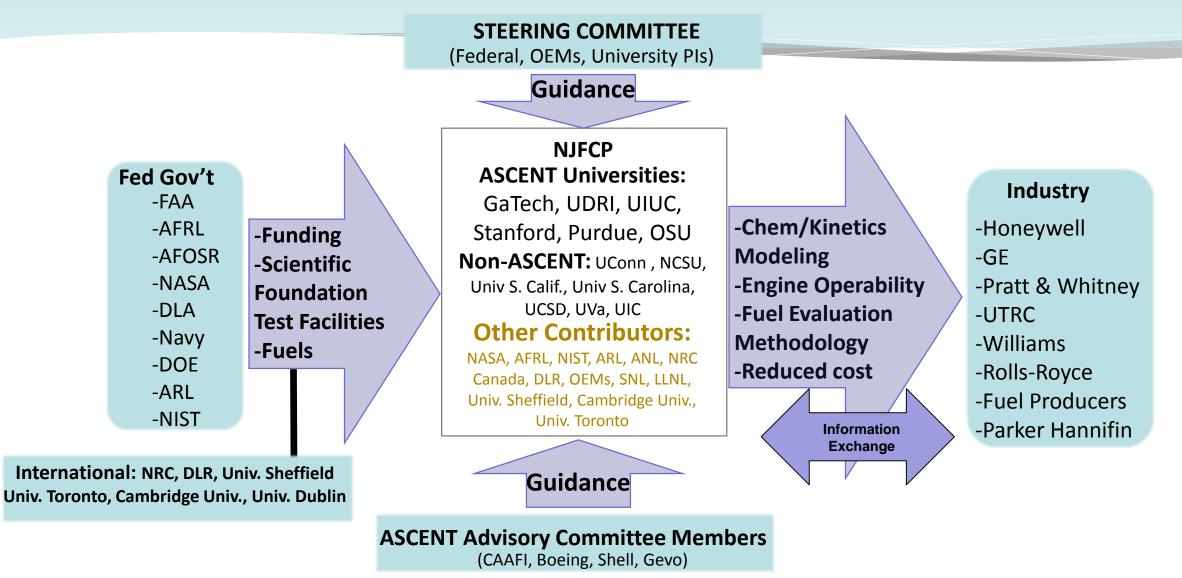


Alternative Jet Fuels Evaluation: Problems, NJFCP Objectives and Achievements

Focus on streamlining, reduce cost, time and fuel volume requirement and combustor performance

Problem	NJFCP Objectives	NJFCP Achievements
2-4 year approval cycle with large costs (\$\$M)	Streamline current ASTM approval process for alternative Jet fuels	 Early Prescreening Process Proposed streamline to ASTM fuel evaluation process Demonstration in progress
Initial fuel costs are high (>\$5 gallon); large quantities required (3,000-10,000 gal). Who pays?	Reduce fuel quantities required for approval	-"100 gallons and \$100K" with NJFCP referee rig - May reduce Tier 3/4 tests (3000 gallons), in progress
OEMs design for hardware not fuel variability. They must protect their own hardware.	Reduce engine OEM risk/uncertainty in decision making process	 NJFCP Referee Rig (at AFRL) captures all OEM observed engine behavior Experiments demonstrate and analysis explains transition amongst chemical and physical control of key 'Figures of Merit'
Limited knowledge for assessing fuel impacts on combustor performance	Improve industry modeling and design tools	 Enhanced referee rig with procedures that characterizes fuel-dependent lean blowout and ignition limits LBO predictions captured well, based on physical interpretations CFD simulation tool for predicting LBO in progress

NJFCP Community and Acknowledgements: Program Sponsors, Contributors, Performers & Industry Members



NJFCP: Relating Fuel Properties to Jet Combustion Operability

Key properties impacting combustor safety performance identified

Critical Engine Performance impacted by Fuel

Fuel property effects are evaluated at relevant conditions to estimate alternative fuel behavior on Figure of Merit (FOM) performance.

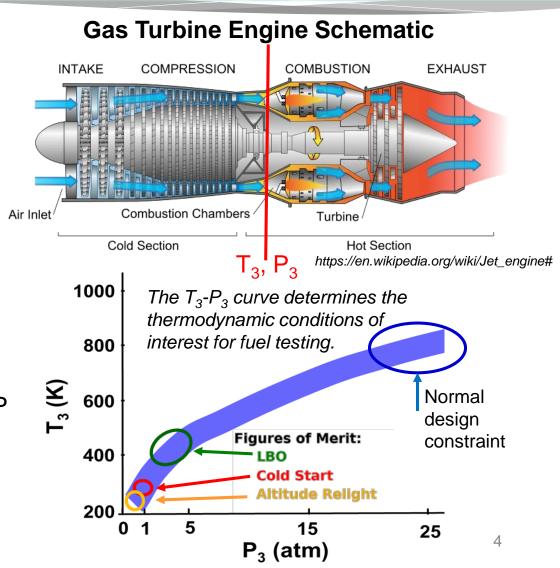
- Lean Blowout (LBO)
- Cold Start Ignition
- Altitude Relight

Six Critical Fuel Properties that impact FOMs

- Atomization: viscosity, density, surface tension*
- Evaporation: distillation curve
- Chemistry: DCN (Derived Cetane Number)*

* Novel NJFCP Contributions

Relative importance changes, depending on operating conditions and combustor design



Major Accomplishments Perceived by OEMs

(in understanding fuel impacts on combustor operability)

then

Geometry Variation
 Can a generic rig capture OEM product trends?

- Fuel Property Sensitivity
 - Chemistry... important at all?
 - Surface tension... important at all?
 - Viscosity... how important?
 - Distillation curve... how important? -
- Model Applicability

now

All rigs show condition consistent trends (HON APU, GE TAPS, Referee Rig, and research reactors)

- Chemistry *is* important
- More important than previously thought
- Dominant property leading to ignition
- Dominant property in some circumstances

Models can predict some FOM behavior, additional work is still needed

NJFCP: Contributions to Prescreening and Proposed Revisions to ASTM Approval Process for Alternative Fuels

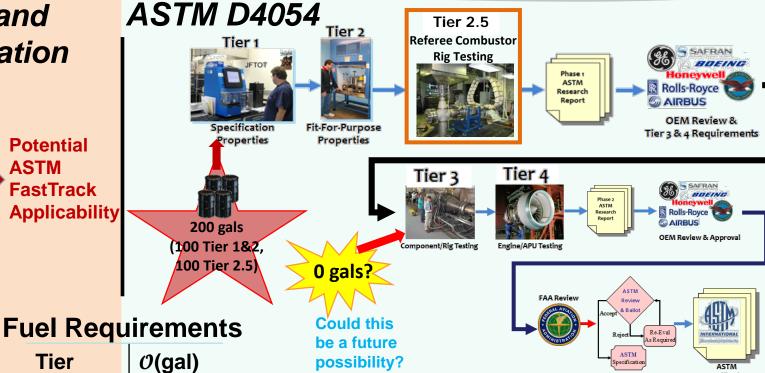




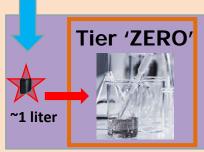
Property Predictions Blend Estimations

- **GCxGC**
- IR absorption, and/or
- **NMR**

Potential ASTM FastTrack Applicability



Low fuel requirement promoted by DOE



Critical Properties & Blend Limits

- DCN
- Viscosity
- Density
- Surface
- Distillation Curve

Tension

~10-2 α ~10-1 'ZERO' 1 & 2 $\sim 10^{2}$ 2.5 $\sim 10^{2}$

3 & 4

 $\sim 10^3$

Tier

Early prescreening and Tier 2.5 tests should reduce (or replace) Tier 3 and 4 testing

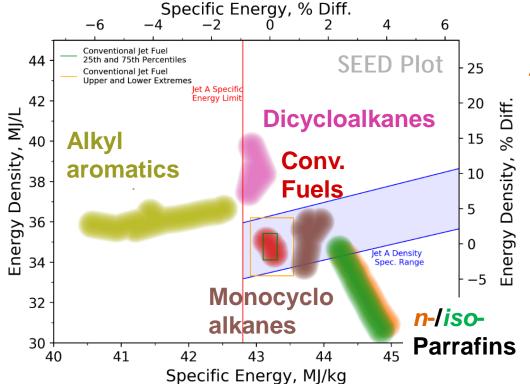
Specification

ASTM Balloting Process

Aromatic Free Jet Fuel(DOE Funded Program Leveraging NJFCP)

Issues with the removing aromatics:

- 1. Loss of swelling characteristics and fuel leakage
- 2. Energy per gallon of fuel purchased goes down



2. Aromatic free fuels can increase:

i. mission range,ii. payload, andiii. fuel savings while

iv. minimizing emissions;

iso-alkane and cycloalkane fuels can meet spec



Impact of Alternative Jet Fuel and Fuel Blends on Non-Metallic Materials Used in Commercial Aircraft Fuel Systems

Continuous Lower Energy, Emissions and Noise (CLEEN) Program

Submitted by The Boeing Company

Authored by UDRI (John Graham) and Boeing

1. Select cycloalkanes reproduce the minimum swelling characteristics of Jet-A (in a 30%v blend with an IPK swell within the Jet-A range).

NJFCP: Practical Applications

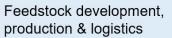
- 3 Fuel Prescreening Tools for low fuel volume costs to help streamline ASTM process:
 - Tier α , Tier 'ZERO,' and Tier 2.5
 - Tier 'ZERO' and Tier 2.5 are requirements for currently selected DOE proposals on alternative jet fuels ("100 gallons, \$100K concept")
 - Far-term impact on currently pursued FastTrack approval routes

 Evaluation of Shell IH² fuel (primarily cycloalkanes) – in parallel and coordination with ASTM tiered evaluation

Alternative Jet Fuel Test Database (Project 33)









Fuel conversion, scale-up & production

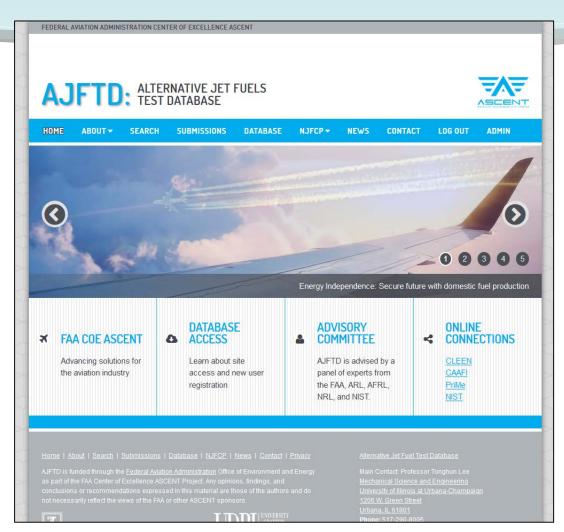
Database focus on final stages:

- Gather existing data from completed testing
- Establish database web portal
- Develop data schema to structure database
- Provide comprehensive jet fuel analysis
- Support ASTM jet fuel approval



EAR99, Non-proprietary

Goal: to establish a foundational database of current and newly emerging alternative jet fuels into a common archive which can provide guidelines for design and certification of new jet fuels in our future.



Phase I: Information Repository

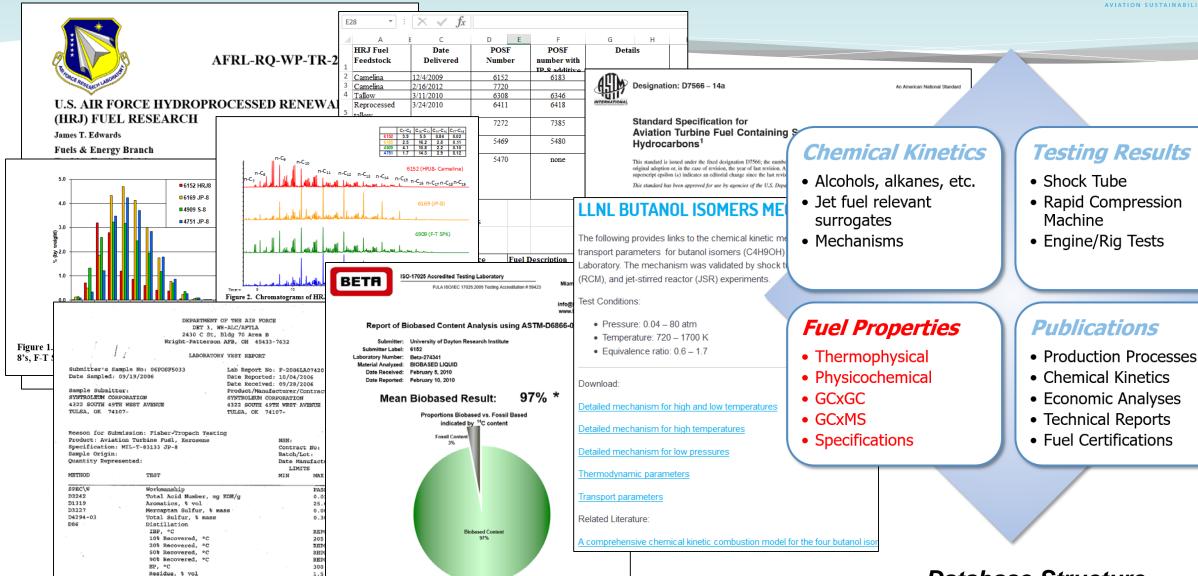
Loss, & vol Flash Point, °C

Freezing Point, °C

Viscosity @ -20°C, eSt

-50





EAR99, Non-proprietary

Phase II: Conversion to NoSQL



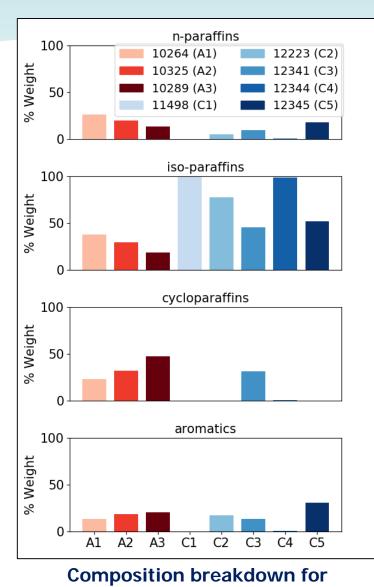
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```

Non-Relational (NoSQL)	Relational (SQL)		
Highly scalable	Less scalable		
Flexible schema - data can be inserted/altered anytime without issue	Structured schema - data has to fit into predefined tables		
Does not support JOIN operations	Supports JOIN operations		
Does not use SQL as query language	Mainly uses SQL as query language		

- Conversion to flexible schema (JSON)
 - Electronically accessible large sets of data
 - Flexible analysis: web interface (Phase II)
- Integration of AJFTD with JETSCREEN (Europe)
 - JETSCREEN uses MongoDB, a NoSQL database
 - AJFTD using *DynamoDB* structure

Data Processing

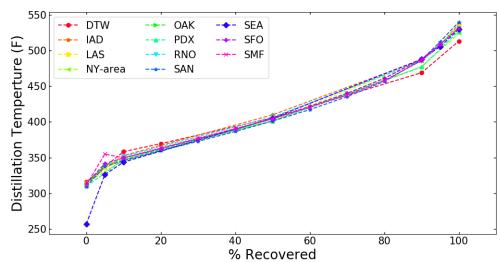




NJFCP Cat. A and C fuels

47 Alternative Fuels Mean AF Gas Mean Combustion (MJ/kg) AF Kerosene Mean Overall Mean of Heat 84 42 **Data: PQIS**

880 (£m/g) 840 Density (800 DTW NY-area OAK PDX RNO SAN SFO (271)(1762)(156)(104)(84)(92)(930)Airport



EAR99, Non-proprietary

Data: Metron Aviation

Thank you

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Back-up

OEM perspective on state-of-the-art: NJFCP then & now

OEMs place high value on insights gained and broadened understanding of fuel effects on combustion – NJFCP insights could help new fuel approvals as well as engine & combustor design efforts:

then	now		
Don't know if generic design rigs could capture operability fuel trends compared to actual product rigs.	Generic combustor rigs (e.g., the referee rig) could capture operability trends with good confidence, and be used in fuel screening.		
Ignition might depend on derived Cetane # (DCN).	Instead, LBO strongly depends on DCN. Could be used as an early predictor.		
Don't know what pyrolysis yields are, and if they correlate to combustor operability.	Know the pyrolysis products. Yields can be used to build chemical models. Yields seem to correlate to combustor operability and might even be used to directly predict performance.		
Ignition's dependence to properties is not clearly understood.	Ignition at altitude & low temperature depends primarily on viscosity.		
Don't know if volatility or spray size variations has more effect?	Volatility affects operability more.		
Don't know if unusual fuel compositions would lead to fuel effects when blended with jet if the carbon distribution is within kerosene range.	They could lead to behavior outside of conventional fuel experience even if carbon distribution is within kerosene range.		
Sprays thought to likely be quite distinct for different fuels when using state-of-the- art air-blast injectors at room temperature.	Sprays are nearly identical.		
Don't know if the conventional component washes-out the effects of an unusual blend component.	Blending "averages" the effects of the conventional and the unusual blend component.		
Don't know if LES modeling could be used to predict LBO.	LES is capable of achieving LBO near experimental values, but very sensitive to boundary conditions. LES modeling of LBO is very slow.		
No prior knowledge on IR absorption ratio relevance to combustion behavior.	IR absorption ratio correlates well with DCN & ignition delay time, and possibly with operability behavior.		
Surface tension's role for ignition is minimal to none.	Surface tension might be a stronger player than originally thought.		

ASCENT Project Pls and Key Contributors

- Area 1: Ron Hanson (Stanford), Tom Bowman (Stanford), Dave Davidson (Stanford), Shock Tube and Flow Reactor Studies.
- Area 2: <u>Hai Wang</u> (Stanford), Chemical Kinetics Model Development and Evaluation.
- Area 2.5: <u>Tianfeng Lu</u> (Uconn), Wenting Sun (Georgia Tech), Stephen Zeppieri (UTRC), Computational Acceleration.
- Area 3: <u>Tim Lieuwen</u> (Georgia Tech), Jerry Sietzman (Georgia Tech), David Blunck (Oregon State), Fred Dryer (Princeton), Tonghun Lee (Illinois Urbana-Champaign), Advanced Combustion.
- Area 4: <u>Suresh Menon</u> (Georgia Tech), Matthias Ihme (Stanford), Combustion Model Development and Evaluation.
- Area 5: Robert Lucht (Purdue), Paul E. Sojka (Purdue), Scott Meyer (Purdue), Carson Slabaugh (Purdue), Jay Gore (Purdue), Atomization Tests and Models.
- Area 6: <u>Scott Stouffer</u> (Dayton), Steven Zabarnick (Dayton), Tonghun Lee (Illinois Urbana-Champaign), Referee Combustor.
- Area 7: <u>Josh Heyne</u> (Dayton), Med Colket (contractor), Alex Briones (Dayton), Coordination.

FAA, NASA, and AFRL Funded Activities









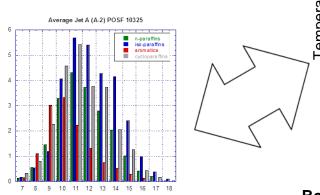


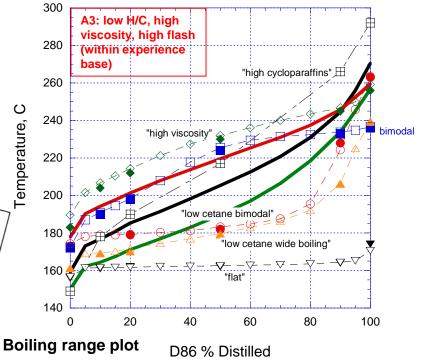


Fuel Candidates and Screening

- Reference Fuels Required to Characterize Rig and Engine Fuel Response
- Category A: Three Conventional (Petroleum) Fuels
 - --"Best" case (A-1) --"Average" (A-2) --"Worst" case (A-3)
- Category C: Six "Test Fluids" With Unusual Properties
 - C-1: low cetane, narrow boiling (downselected)
 - C-2: bimodal boiling, aromatic front end
 - C-3: high viscosity
 - C-4: low cetane, wide boiling
 - C-5: narrow boiling, full fuel (downselected)
 - C-6 and C-6a: high cycloparaffins
 - C-7 high cycloalkane
 - C-8 high aromatics
 - C-9 high cetane #

Wide range in boiling pt. and chemical character





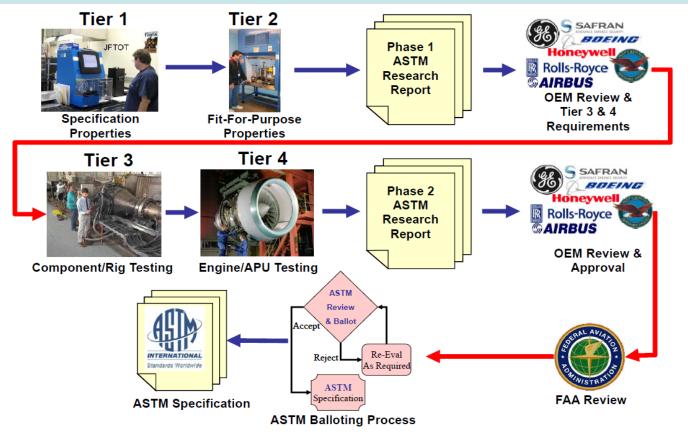
C-1 and C-5 were selected for detailed study in Year 1.

C-6 and C-6a no longer available

Fuel supply courtesy of Tim Edwards

Current ASTM Fuel Approval Process and Intensive Resource

Requirement



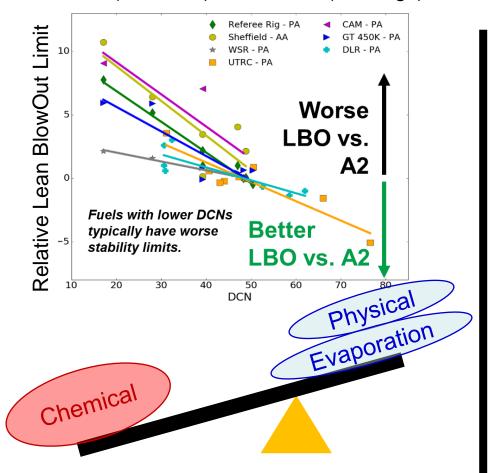
- Most fuels approved to date have chemical compositions similar to petroleum based jet fuel
 - HEFA, FT, ATJ and DSHC (at 10% blend) fuels performed as expected.
 - DSHC at 20% exhibited unacceptable performance and was not approved.
- Resource Requirement: Fuel volume, time and cost
 - Highest in Tier 3 and 4 testing
 - New generation of candidate fuels have different chemical composition (e.g., cycloalkanes) and will demand more testing and resources

18

NJFCP: Relating Fuel Properties to Jet Combustion Operability (Lean Blowout)

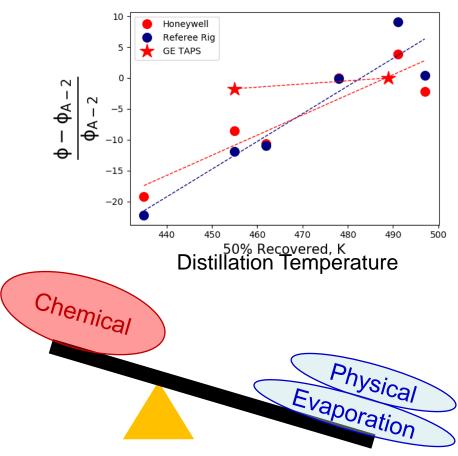
Chemically Limited

DCN (chemical) dominance (for 7 rigs)



Physically Limited

• Distillation curve dominance (for 3 rigs)



NJFCP: Program Budget and Contributors

	\$K				
Agency	Year-1	Year-2	Year-3	Year-4	Year-5
FAA*	2500	1353	2000	950	843
NASA	-	1103	1315	1,300	560
AFRL**	1971	1650	1000	1,000	500
DLA Energy	750	500	500	500	tbd
NavAir	200	200	400	200	200
ARL				650	tbd
Grand Total	5421	5191	5215	4600	

*OEMs are supporting program through cost-share.
**AFRL spends additional funds (that are not included here) to procure/distribute fuels and develop/maintain rig.

Additional Synergies:

- DOE (in-house activities at National Labs, \$12 million announced in jet fuel programs, & possible planned activities)
- AFOSR (in-house activities)
- NASA (in-house activities)
- NIST (in-house activities)
- NRC Canada (in-house activities)
- DLR (In-house activities, JetScreen Program)

- Univ. Sheffield (in-house activities, JetScreen Program)
- Cambridge Univ. (in-house activities)
- Univ. South Carolina (Supported by AFRL and NASA)
- Univ. of Toronto (in-house activities)
- Univ. of Dublin (in-house activities)